

# Claims

[c1] What is claimed is:

1.A method of predicting the operation of a steerable drilling system comprising the steps of:  
calculating an ideal reachability ellipse;  
inputting data representative of actual drilling conditions into a parametric model;  
calculating predicted build and turn gain, cross-coupling and bias values to derive build and turn responsiveness values attainable under given operating conditions from the parametric model to produce a predicted reachability ellipse;  
plotting the predicted reachability ellipse and ideal reachability ellipse on a diagram to compare the predicted build and turn responsiveness to the ideal response for one or more sets of operating conditions.

[c2] 2.A method as claimed in Claim 1, wherein the model data includes data representative of at least one of:  
weight on bit, rotational speed, rate of progress, torque, pressure, inclination, dip and azimuth of bedding planes or other formation characteristics, hole curvature/gauge or other geometric conditions, bit type and condition,

and errors in instrumentation readings.

- [c3] 3.A method as claimed in Claim 1, wherein the predicted reachability ellipse diagram is calculated using the equations;

$$\begin{aligned} Build = & W_{\text{build}} * \left[ \frac{WOB - \text{mean}WOB}{\text{mean}WOB} \right] + R_{\text{build}} * \left[ \frac{ROP - \text{mean}ROP}{\text{mean}ROP} \right] + P_{\text{build}} * \left[ \frac{\text{Pressure} - \text{mean}Pressure}{\text{mean}Pressure} \right] \\ & + F_{\text{build}} * \left[ \frac{Flow - \text{mean}Flow}{\text{mean}Flow} \right] + M_{\text{build}} * \left[ \frac{RPM - \text{mean}RPM}{\text{mean}RPM} \right] + T_{\text{build}} * \left[ \frac{\text{Torque} - \text{mean}Torque}{\text{mean}Torque} \right] \\ & + I_{\text{build}} * \left[ \frac{\sin Inc - \text{mean}\sin Inc}{\text{mean}\sin Inc} \right] + K_B * [BuildDemand\%] + C_{BT} * [TurnDemand\%] + build_{\text{bias}} \end{aligned}$$

and

$$\begin{aligned} Turn = & W_{\text{turn}} * \left[ \frac{WOB - \text{mean}WOB}{\text{mean}WOB} \right] + R_{\text{turn}} * \left[ \frac{ROP - \text{mean}ROP}{\text{mean}ROP} \right] + P_{\text{turn}} * \left[ \frac{\text{Pressure} - \text{mean}Pressure}{\text{mean}Pressure} \right] \\ & + F_{\text{turn}} * \left[ \frac{Flow - \text{mean}Flow}{\text{mean}Flow} \right] + M_{\text{turn}} * \left[ \frac{RPM - \text{mean}RPM}{\text{mean}RPM} \right] + T_{\text{turn}} * \left[ \frac{\text{Torque} - \text{mean}Torque}{\text{mean}Torque} \right] \\ & + I_{\text{turn}} * \left[ \frac{\sin Inc - \text{mean}\sin Inc}{\text{mean}\sin Inc} \right] + K_T * [TurnDemand\%] + C_{TB} * [BuildDemand\%] + turn_{\text{bias}} \end{aligned}$$

- [c4] 4.A method as claimed in Claim 1, wherein an output

signal is produced which is used to control a display on which the predicted reachability ellipse diagram is displayed to provide an operator with information for use in controlling the operation of the drilling system.